Unaudited Accounts For The Half Year Ended December 31, 2010







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Corporate Information

Board of Directors

Dr. Ghaith R. Pharaon - Chairman Laith G. Pharaon Wael G. Pharaon Shuaib A. Malik Dr. Mohamed Djarraya Bahauddin Khan Alternate Director: Iqbal A. Khwaja Alternate Director: Babar Bashir Nawaz Alternate Director: Jamil A. Khan

Chief Executive Officer

Shuaib A. Malik

Abdus Sattar

Chief Financial Officer

Anwar A. Shaikh

Company Secretary

Shaikh Ather Ahmed

Audit Committee

Abdus Sattar Babar Bashir Nawaz Jamil A. Khan Iqbal A. Khwaja Nouman Ahmed Usmani Chairman Member Member Member Secretary

Auditors

A.F. Ferguson & Co. Chartered Accountants

Solicitors

Ali Sibtain Fazli & Associates

Primary Bankers

Habib Metropolitan Bank Limited National Bank of Pakistan Bank Al-Habib Limited Faysal Bank Limited United Bank Limited Habib Bank Limited

Registered Office

7-B, Korangi Industrial Area, P.O. Box 8228 Karachi-74900 UAN- No.111-675-675 Fax: +92-21-35054663 Website: www.nrlpak.com

Share Registrar

Noble Computer Services (Pvt.) Ltd., Mezzanine Floor, House of Habib Building (Siddiqsons Tower), 3-Jinnah Co-operative Housing Society, Main Shahrah-e-Faisal, Karachi-75350 Contact No.34325482-87,

Fax: 34325442

Website: www.noble-computers.com

Directors' Review



Assalam-u-Alaikum!

The Board of Directors is pleased to present an overview of the un-audited financial information of your Company for the half-year ended December 31, 2010.

Your company earned a profit after tax of Rs. 3,136 million, during the period under review as compared to Rs. 1,154 million in the corresponding period of last year. Earning per share was Rs. 39.22 as compared to Rs. 14.43 for the same period last year.

Fuel segment earned profit after tax of Rs. 457 million during first six months as compared to after tax loss of Rs. 477 million in the corresponding period. The profitability is due to relatively better petroleum product prices in international market as compared to crude oil price. The profitability is also attributable to stable Pak rupees versus dollar and higher throughput, which remained around 96% of the designed capacity compared to 77% during the same period of last year.

Recently, Government of Pakistan has made an unfavorable change in the Import Parity Pricing Formula of the year 2002, effective December 1, 2010, according to which the import incidentals in the calculation of petroleum products prices have been removed. This has resulted in the reduction of Ex-refinery prices of regulated products by approx. 1%. As a result fuel segment margins were considerably affected for the month of December 2010. This decision would hurt crude oil processing refineries in future as well, which already faced huge losses in the past. Although the first quarter of this year looked promising, the second guarter had the impact of unfavorable change in the pricing formula. In addition, the Government has directed all the refineries not to adjust their losses from the special reserves, which were allowed according to the pricing formula of the year 2002. Your company along with other refineries is strongly contesting this matter with Government of Pakistan. We are hopeful that Government would undo the above amendments and consider framing the pricing formula in the best interest of stakeholders.

Performance of lube segment remained better due to firm international market. Higher exports contributed significantly in the overall performance of your company. Sales of Lube Base Oils increased to 105,863 tons compared to 89,187 tons in the corresponding period of last year.

The issue of circular debt remained unresolved during the period. However, your company succeeded in restraining the overdue receivable at a constant figure of Rs. 9,393 million.

The Board of Directors would like to express their gratitude to our valued customers, employees and shareholders for their continuous support.

On behalf of the Board

Dr. Ghaith R. Pharaon Chairman

Damascus, Syria January 27, 2011

Auditor's Report

A.F. FERGUSON & CO.

A member firm of

PRICEWATERHOUSE COOPERS @

A.F.Ferguson & Co

Chartered Accountants
State Life Building No. 1-C
I.I.Chundrigar Road, P.O.Box 4716
Karachi-74000, Pakistan
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AUDITORS' REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of National Refinery Limited as at December 31, 2010 and the related condensed interim profit and loss account, condensed interim cash flow statement and condensed interim statement of changes in equity together with the notes forming part thereof for the half year then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account for the quarters ended December 31, 2010 and 2009 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2010.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the half year ended December 31, 2010 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Chartered Accountants Karachi

Date: January 31, 2011

Name of the engagement partner: Ali Muhammad Mesia

CONDENSED INTERIM BALANCE SHEET

AS AT DECEMBER 31, 2010

	Note	Unaudited December 31, 2010	Audited June 30, 2010 hthousand)
ASSETS		(Nupees ii	i iliousariu)
NON-CURRENT ASSETS			
Property, plant and equipment	3	3,244,598	3,248,221
Intangible assets		86	138
Deferred taxation		464,300	432,732
Long term investment	4		-
Long term loans and deposits		91,811 3,800,795	90,494 3,771,585
CURRENT ASSETS		3,000,795	3,771,300
Stores, spares and chemicals		1,113,804	904,370
Stock-in-trade		19,517,249	11,798,203
Trade debts		13,812,103	16,291,704
Loans and advances		23,594	21,433
Deposits and prepayments		65,104	16,301
Accrued interest		147,638	69,231
Other receivables		328,811	941,591
Investments Tax refunds due from Government - Sales tax		4,174,343	1,553,665 62,028
Cash and bank balances		16,492,288	16,209,008
Odoli dila balik balances		55,674,934	47,867,534
TOTAL ASSETS		59,475,729	51,639,119
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Share capital Authorised		4 000 000	1 000 000
100,000,000 Ordinary shares of Rs. 10 each		1,000,000	1,000,000
Issued, subscribed and paid up	_	799,666	799,666
Reserves	5	20,374,923	18,838,307
LIABILITIES		21,174,589	19,637,973
NON - CURRENT LIABILITIES			
Retirement benefit obligations		195,455	139,492
CURRENT LIABILITIES			
Trade and other payables	6	35,111,115	29,888,910
Provisions		406,641	298,569
Taxation		2,587,929	1,674,175
		38,105,685	31,861,654
	_	38,301,140	32,001,146
CONTINGENCIES AND COMMITMENTS	7		
TOTAL EQUITY AND LIABILITIES		59,475,729	51,639,119

The annexed notes 1 to 15 form an integral part of this condensed interim financial information.

Chief Executive Officer

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

		Quarter ended		Half yea	r ended
	Note	December 31,	December 31,	December 31,	December 31,
		2010	2009	2010	2009
			(Rupees in th	ousand)	
Gross sales	8	42,185,109	34,976,165	83,453,317	59,785,218
Trade discounts, taxes,					
duties and levies	9	(7,846,661)	(6,847,953)	(15,725,228)	(11,669,096)
Net sales		34,338,448	28,128,212	67,728,089	48,116,122
Cost of products sold		(32,032,752)	(27,112,949)	(63,109,355)	(45,860,729)
Gross profit		2,305,696	1,015,263	4,618,734	2,255,393
Distribution and marketing					
expenses		(274,867)	(275,758)	(514,687)	(457,576)
Administrative expenses		(95,033)	(77,073)	(186,631)	(166,564)
		1,935,796	662,432	3,917,416	1,631,253
Other operating income		808,697	275,702	1,225,662	562,168
Other operating expenses		(181,209)	(61,475)	(349,001)	(138,759)
Operating profit		2,563,284	876,659	4,794,077	2,054,662
Finance cost		(45,499)	(78,131)	(109,536)	(221,846)
Profit before taxation		2,517,785	798,528	4,684,541	1,832,816
Taxation	10	(731,214)	(322,367)	(1,548,594)	(679,091)
Profit after taxation		1,786,571	476,161	3,135,947	1,153,725
Earnings per share		Rs. 22.34	Rs. 5.95	Rs. 39.22	Rs. 14.43

The annexed notes 1 to 15 form an integral part of this condensed interim financial information.

Chief Executive Officer

CONDENSED INTERIM CASH FLOW STATEMENT

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

	Note	December 31, 2010	December 31, 2009
		(Rupees in	thousand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations Income tax paid Long term loans and deposits - net Post retirement medical benefits paid	11	4,261,160 (666,408) (1,317) (5,989)	6,321,095 (287,912) (8,534)
Net cash from operating activities		3,587,446	6,024,649
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment Proceeds from disposal of property, plant and equipment		(129,597) 4,163	(304,935)
Interest received Investments made Dividend received on NIT units		944,868	410,240 (278,544)
Net cash from / (used in) investing activities		833,323	(172,300)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid		(1,581,176)	(992,864)
Net increase in cash and cash equivalents		2,839,593	4,859,485
Cash and cash equivalents at beginning of the period		17,571,298	7,800,079
Exchange gain on foreign currency bank account		19	182
Cash and cash equivalents at end of the period	12	20,410,910	12,659,746

The annexed notes 1 to 15 form an integral part of this condensed interim financial information.

Chief Executive Officer

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

	SHARE	CAPITAL R	CAPITAL RESERVES		REVENUE RESERVES		Total
	Issued, subscribed and paid-up	Capital compensation reserve	Exchange equalisation reserve	General reserve	Unappropriated profit	(note 2.3)	
				(Rupees in thousan	id) ————		→
Balance as at July 1, 2009	799,666	10,142	4,117	8,388,000	4,232,178	3,918,638	17,352,741
Final dividend for the year ended June 30, 2009 - Rs. 12.5 per share	•	-	-	-	(999,582)	-	(999,582)
Transfer to general reserve	-	-	-	3,200,000	(3,200,000)	-	-
Profit for the half year ended December 31, 2009	-	-	-	-	1,153,725	-	1,153,725
Loss after tax from fuel refinery operations transferred to special reserve	-	-	-	-	477,528	(477,528)	-
Balance as at December 31, 2009	799,666	10,142	4,117	11,588,000	1,663,849	3,441,110	17,506,884
Profit for the half year ended June 30, 2010	-	-	-	-	2,131,089	-	2,131,089
Loss after tax from fuel refinery operations transferred to special reserve	-	-	-	-	230,048	(230,048)	-
Balance as at July 1, 2010	799,666	10,142	4,117	11,588,000	4,024,986	3,211,062	19,637,973
Final dividend for the year ended June 30, 2010 - Rs. 20 per share			-		(1,599,331)		(1,599,331)
Transfer to general reserve	-	-	-	2,400,000	(2,400,000)	-	-
Profit for the half year ended December 31, 2010		-	-	-	3,135,947	-	3,135,947
Balance as at December 31, 2010	799,666	10,142	4,117	13,988,000	3,161,602	3,211,062	21,174,589

The annexed notes 1 to 15 form an integral part of this condensed interim financial information.

Chief Executive Officer

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

1. LEGAL STATUS AND OPERATIONS

National Refinery Limited was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Karachi, Lahore and Islamabad Stock Exchanges in Pakistan. The registered office of the Company is situated at Plot 7-B, Korangi Industrial Area, Karachi, Pakistan.

The Company is engaged in the manufacturing, production and sale of large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977.

2. BASIS OF PREPARATION

- 2.1 This condensed interim financial information of the Company for the half year ended December 31, 2010 has been prepared in accordance with the requirements of the International Accounting Standard 34, "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This condensed interim financial information is being submitted to the shareholders as required under Section 245 of the Companies Ordinance, 1984 and the Listing Regulations of Karachi, Lahore and Islamabad Stock Exchanges.
- 2.2 The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements of the Company for the year ended June 30, 2010.
- 2.3 As per the Import Parity Pricing formula, effective July 1, 2002, certain refineries including the Company have been directed to transfer from their net profit after tax for the year from fuel refinery operations, an amount in excess of 50% of the paid-up share capital, as on July 1, 2002 attributable to fuel segment, to offset against any future losses or to make investment for expansion or up-gradation and is therefore not available for distribution.

However, during the period, Ministry of Petroleum and Natural Resources through its circular dated October 14, 2010 directed the refineries not to adjust the operational losses against the special reserve.

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

		December 31, 2010 (Runees in	December 31, 2009 thousand)
3.	PROPERTY, PLANT AND EQUIPMENT	(Itapecs II	inousana)
	Additions made during the period:		
	Building on leasehold land	1,035	863
	Oil Terminal	217	-
	Processing plant and storage tanks	103,794	16,844
	Pipelines		3,357
	Water power and other utilities	112,226	3,300
	Vehicles	1,319	1,258
	Furniture and fixtures	291	350
	Computers and other related accessories	546	186
	Office and other equipments	9,029	7,655
		228,457	33,813
	Written down value of assets disposed off during the period:		
	Vehicles	1,096	1,115
	Office and other equipments	27	
		1,123	1,115
3.1	During the period, capital work-in-progress amounti Rs. 26.4 million) was transferred to operating assets.	ing to Rs. 217.8	million (2009:
		December 31,	June 30,
		2010	2010
		(Rupees in	thousand)

4. LONG TERM INVESTMENT

Investment in related party (unlisted)

- available for sale

Anoud Power Generation Limited 1,080,000 (June 30, 2010: 1,080,000) Ordinary shares of Rs.10 each, Equity held 9.09% as at December 31, 2010 and June 30, 2010

Less: Provision for impairment

5. RESERVES

Capital reserves

Revenue reserves

- General reserve
- Unappropriated profit

Special reserve

10,800	10,800
(10,800)	(10,800)
-	-
14,259	14,259
13,988,000	11,588,000
3,161,602	4,024,986
17,149,602	15,612,986
3,211,062	3,211,062
20,374,923	18,838,307

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

December 31,	June 30,
2010	2010

(Rupees in thousand)

6. TRADE AND OTHER PAYABLES

Creditors		
Government of Pakistan	6,749,516	7,911,734
Other trade creditors		
Related parties	77,235	71,169
Other trade creditors	24,452,066	_19,502,009
	31,278,817	27,484,912
Mark-up accrued on unsecured custom duty overdue	310,264	310,264
Accrued liabilities	452,325	503,364
Unclaimed dividend	65,159	47,004
Sales tax payable	1,544,851	-
Other liabilities	1,459,699	1,543,366
	35,111,115	29,888,910

7. CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

There has been no significant change in contingent liabilities since the issuance of last annual financial statements for the year ended June 30, 2010 except as follows:

- The Company has raised claims to certain Oil Marketing Companies (OMCs) in respect of interest on late payments against receivables aggregating to Rs. 3.05 billion (June 30, 2010: Rs. 2.39 billion). However, these have not been recognised in the financial information as these have not been acknowledged by the OMCs.
- b) Claims not acknowledged by the company as debt amounted to Rs. 2.07 billion (June 30, 2010: Rs. 1.41 billion). These include claims accumulating to Rs. 1.82 billion (June 30, 2010: Rs. 1.26 billion) in respect of late payment surcharge claimed by a crude oil supplier.
- c) Outstanding counter guarantees at the end of the period amounted to Rs. 199.66 million (June 30, 2010: Rs. 198.41 million).

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

7.2 Commitments

- Commitments for capital expenditure as at December 31, 2010 amounted to Rs. 54.87 million (June 30, 2010: Rs. 65.11 million); and
- Outstanding letters of credit at the end of the period amounted to Rs. 12.01 billion b) (June 30, 2010: Rs. 10.28 billion).

		Quarter ended		Half year ended		
		December 31, 2010	December 31, 2009	December 31, 2010	December 31, 2009	
			(Rupees in	thousand)		
8.	GROSS SALES					
	Local	36,089,132	30,454,570	71,673,271	52,071,834	
	Export	6,095,977	4,521,595	11,780,046	7,713,384	
		42,185,109	34,976,165	83,453,317	59,785,218	
9.	TRADE DISCOUNTS, DUTIES AND LEVII	•				
	Trade discounts	180,069	139,207	345,988	248,230	
	Sales tax	5,243,828	4,200,702	10,315,305	7,155,851	
	Excise duty	347,782	364,824	627,282	673,677	
	Petroleum development levy Carbon surcharge	2,074,982 -	2,143,220	4,436,653 -	3,521,578 69,760	
		7,846,661	6,847,953	15,725,228	11,669,096	
10.	TAXATION					
	Current	750,016	349,124	1,580,162	715,001	
	Deferred	(18,802)	(26,757)	(31,568)	(35,910)	
		731,214	322,367	1,548,594	679,091	

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

		December 31, 2010	December 31, 2009
44	CACH CENEDATED FROM OPERATIONS	(Rupees in	thousand)
11.	CASH GENERATED FROM OPERATIONS	1 004 544	4 000 040
	Profit before taxation	4,684,541	1,832,816
	Adjustment for non cash charges and other items:		
	Depreciation and amortisation	132,149	116,653
	Provision for gratuity	4,968	1,184
	Provision for post retirement medical benefits	16,699	9,688
	Provision for pension	40,285	32,395
	Provision for slow moving and obsolete stores spares and chemicals	6,652	-
	Return / Interest on bank deposits	(833,899)	(407,424)
	Return on treasury bills	(233,660)	-
	(Gain) / Loss on disposal of property, plant and equipment	(3,040)	176
	Gain on re-measurement of fair value of open ended mutual fund units	(20,062)	(49,205)
	Dividend income on NIT units	(13,889)	-
	Exchange gain on foreign currency bank account	(19)	(182)
	Decrease in working capital - Note 11.1	480,435	4,784,994
		4,261,160	6,321,095
11.1	Decrease in working capital		
	Decrease / (Increase) in current assets		
	Stores, spares and chemicals	(216,086)	77
	Stock-in-trade	(7,719,046)	(1,048,317)
	Trade debts	2,479,601	1,123,291
	Loans and advances	(2,161)	(17,004)
	Deposits and prepayments	(48,803)	(3,991)
	Other receivables	612,780	1,199,967
	Tax refunds due from Government - Sales tax	62,028	164,529
		(4,831,687)	1,418,552
	Increase in current liabilities		
	Trade and other payables	5,204,050	3,366,442
	Provisions	108,072	-
		480,435	4,784,994

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SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL **INFORMATION**

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

		December 31, 2010	December 31, 2009
12.	CASH AND CASH EQUIVALENTS	(Rupees in	thousand)
	In hand	500	500
	With banks on:		
	- current accounts	41,196	49,086
	- savings accounts	4,473,713	6,162,485
	 deposit accounts - local currency - Note 12.1 deposit account - foreign currency 	11,971,689	6,296,647
	(US \$ 61 thousand: 2009; US \$ 61 thousand)	5,190	5,093
		16,491,788	12,513,311
	Short term investment in treasury bills	3,918,622	145,935
		20,410,910	12,659,746

12.1 Includes Rs.1.27 billion (June 30, 2010: Rs. 1.21 billion) in respect of deposits placed in 90 days interest-bearing accounts consequent to various directives of Ministry of Petroleum & Natural Resources on account of amounts withheld along with related interest earned thereon.

13. TRANSACTIONS WITH RELATED PARTIES

13.1 Significant related party transactions are:

		Quarter ended		Half year ended		
		December 31,	December 31,	December 31,		
Nature of relationship	Nature of transactions	2010	2009	2010	2009	
		(Rupees in thousand)				
Associated Companies	Sale of petroleum products Rental income	12,919,402 922	9,758,189 759	23,830,832 1,861	16,509,060 1,599	
	Hospitality charges	2,619 21,480	1,968	5,149 49,496	3,730 32,696	
	Handling income Trade discounts and	21,400	18,243	49,490	32,090	
	commission on sales	388,578	319,781	727,761	574,257	
	Reimbursement of expenses	1,008	1,572	1,217	3,002	
	Purchase of petroleum products	4,721	4,817	9,458	8,544	
	Dividend paid	815,659	509,787	815,659	509,787	
	Sale of stores	-	-	1,727	-	
Post employment staff						
benefit plans	Contributions	39,362	29,388	78,814	58,919	
Others	Purchase of electricity	233,657	228,581	452,399	409,498	
	Rental income	133	120	261	237	
Key management						
personnel compensation:	Salaries and other employee benefits	8,651	5,407	14,420	14,996	
	Post employment benefits	707	627	1,396	1,752	
	Director's fees	687	2,007	1,977	2,037	
		10,045	8,041	17,793	18,785	

13.2 The related party status of outstanding balances as at December 31, 2010 is included in trade debts, other receivables and trade and other payables.

FOR THE HALF YEAR ENDED DECEMBER 31, 2010 (UNAUDITED)

14. SEGMENT INFORMATION

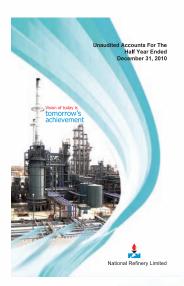
The financial information regarding business segments is as follows:

	FUEL		LUBE		TOTAL			
	December 31,	December 31,	December 31,		December 31,	December 31,		
_	2010	2009	2010	2009	2010	2009		
Segment Revenue	(Rupees in thousand)							
Sales to external customer								
- local (net of discounts,								
taxes, duties and levies)	39,854,099	26,329,414	16,093,944	14,073,324	55,948,043	40,402,738		
- export	9,517,046	7,396,887	2,263,000	316,497	11,780,046	7,713,384		
Inter segment sales	14,961,339	11,617,343	-	-	14,961,339	11,617,343		
Elimination of inter segment sales	-	-	-	-	(14,961,339)	(11,617,343)		
Net sales	64,332,484	45,343,644	18,356,944	14,389,821	67,728,089	48,116,122		
Segment results after tax	457,347	(477,528)	2,678,600	1,631,253	3,135,947	1,153,725		
	FUEL		LUBE		TOTAL			
	December 31,	June 30,	December 31,	June 30,	December 31,	June 30,		
	2010	2010	2010	2010	2010	2010		
	(Rupees in thousand)							
Segment assets	35,029,393	31,030,284	22,260,291	18,514,187	57,289,684	49,544,471		
Unallocated assets		-	-	-	2,186,045	2,094,648		
Total assets as per balance sheet	35,029,393	31,030,284	22,260,291	18,514,187	59,475,729	51,639,119		
Segment liabilities	33,583,633	28.645,989	2,129,578	1,680,982	35,713,211	30.326,971		
•	33,363,633	20,040,909	2,129,576	1,000,902				
Unallocated liabilities					2,587,929	1,674,175		
Total liabilities as per balance sheet	33,583,633	28,645,989	2,129,578	1,680,982	38,301,140	32,001,146		

15. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on 27January 2011.

Chief Executive Officer





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