



Unaudited Accounts for the Half Year ended December 31, 2011

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Corporate Information

Board of Directors

Dr. Ghaith R. Pharaon - Chairman Alternate Director: Igbal A. Khwaja

Laith G. Pharaon

Alternate Director: Babar Bashir Nawaz

Wael G. Pharaon

Alternate Director: Jamil A. Khan

Shuaib A. Malik

Dr. Mohamed Djarraya

Bahauddin Khan

Abdus Sattar

Chief Executive Officer

Shuaib A. Malik

Chief Financial Officer

Anwar A. Shaikh

Company Secretary

Nouman Ahmed Usmani

Audit Committee

Abdus Sattar Chairman Babar Bashir Nawaz Member Jamil A. Khan Member Igbal A. Khwaja Member Shaikh Ather Ahmed Secretary

Auditors

A. F. Ferguson & Co. Chartered Accountants

Solicitors

Ali Sibtain Fazli & Associates

Primary Bankers

Habib Metropolitan Bank Limited National Bank of Pakistan Bank Al-Habib Limited Favsal Bank Limited United Bank Limited Habib Bank Limited

Registered Office

7-B. Korangi Industrial Area. P.O. Box 8228, Karachi-74900

UAN No. 111-675-675

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Website: www.nrlpak.com E-mail: info@nrlpak.com

Share Registrar

Noble Computer Services (Pvt.) Ltd., First Floor, House of Habib Building (Siddigsons Tower), 3-Jinnah Cooperative Housing Society, Main Shahrah -e- Faisal, Karachi-75350. Contact No. 34325482-87,

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Website: www.noble-computers.com

Directors' Review



Assalam-u-Alaikum!

On behalf of the Board, I am pleased to present a brief review of the un-audited financial statements of your Company for the half-year ended December 31, 2011.

Your Company earned a profit after tax of Rs. 1,585 million for the six months under review as compared to profit of Rs. 3,136 million in the corresponding period. Reduced profitability is mainly due to lower refinery margins, reduced capacity utilization and exchange loss due to weakening Pakistani rupee.

Fuel segment incurred a loss after tax of Rs. 120 million as compared to profit after tax of Rs. 457 million. As finished goods could not fetch reasonable profit margins the refinery was operated at 81% of designed capacity as compared to 96% in the corresponding period. An exchange loss of Rs. 591 million was suffered due to decline in rupee value against US dollar, compared to a gain of Rs. 37 million in the last period.

Profitability of Lube segment was affected due to increase in feed cost and reduction in Lube Base Oil prices. Slow turnover of Asphalt due to lack of development work in the country is also affecting profitability of this segment.

Your Company managed to keep overdue debtors balances restricted to Rs. 9,393 million falling under the circular debt regime. Your Company together with the other Petroleum Industry members is continuously pursuing the Government for an early settlement of the issue, which is hampering the economic activities.

The Board members join me in expressing their gratitude to all our valued customers, employees and shareholders for their continued support and confidence in National Refinery Limited.

On behalf of the Board

Shuaib A. Malik
Deputy Chairman /
Chief Executive Officer

Karachi: January 28, 2012



A. F. FERGUSON & CO.

AUDITORS' REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

Introduction

\//₽ have reviewed the accompanying condensed interim halance National Refinery Limited as at December 31, 2011 and the related condensed interim profit and loss account, condensed interim cash flow statement and condensed interim statement of changes in equity together with the notes forming part thereof for the half year then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account for the quarters ended December 31, 2011 and 2010 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2011.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the half year ended December 31, 2011 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Chartered Accountants

Karachi

Date: February 8, 2012

Name of the engagement partner: Farrukh Rehman

CONDENSED INTERIM BALANCE SHEET

AS AT DECEMBER 31, 2011

ASSETS	Note	Unaudited December 31, 2011 (Rupees in	Audited June 30, 2011 thousand)
NOV. OURREUT ACCETO			
NON-CURRENT ASSETS Property, plant and equipment Intangible assets	4	3,146,663 493	3,234,755 35
Long term investment Long term loans and deposits	5	92,961 3.240.117	93,030 3,327,820
CURRENT ASSETS Stores, spares and chemicals Stock-in-trade Trade debts Loans and advances Deposits and prepayments Accrued interest Other receivables Investments Cash and bank balances	6	961,264 23,188,148 15,296,778 36,659 141,956 61,878 887,080 913,676 15,033,820 56,521,259	887,292 19,346,929 14,100,493 23,962 18,446 56,995 932,485 8,941,634 9,058,203 53,366,439
TOTAL ASSETS		59,761,376	56,694,259
EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES			
SHARE CAPITAL AND RESERVES			
Share capital Issued, subscribed and paid up Reserves LIABILITIES	7	799,666 23,392,945 24,192,611	799,666 23,807,509 24,607,175
LIABILITIES			
NON-CURRENT LIABILITIES Retirement benefits obligations Deferred taxation		228,126 95,094 323,220	179,857 48,909 228,766
CURRENT LIABILITIES Trade and other payables Provisions Taxation - provision less payments	8	32,728,041 434,089 2,083,415 35,245,545	29,400,170 428,676 2,029,472 31,858,318
TOTAL LIABILITIES		35,568,765	32,087,084
CONTINGENCIES AND COMMITMENTS	9		
TOTAL EQUITY AND LIABILITIES		59,761,376	56,694,259

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Director

Chief Executive Officer

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

		Quarter ended		Half yea	ar ended
	Note	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010
			(Rupees in	thousand) ———	
Gross sales	10	52,890,032	42,185,109	96,684,906	83,453,317
Trade discounts, taxes, duties and levies	11	(8,831,829)	(7,846,661)	(15,019,040)	(15,725,228)
Net sales		44,058,203	34,338,448	81,665,866	67,728,089
Cost of sales		(42,639,647)	(32,032,752)	(78,732,241)	(63,109,355)
Gross profit		1,418,556	2,305,696	2,933,625	4,618,734
Distribution and marketing expenses		(310,795)	(274,867)	(573,611)	(514,687)
Administrative expenses		(110,573)	(95,033)	(220,931)	(186,631)
Other operating income		746,788	808,697	1,224,539	1,225,662
Other operating expenses		(94,799)	(181,209)	(193,959)	(349,001)
Operating profit		1,649,177	2,563,284	3,169,663	4,794,077
Finance cost		(400,151)	(45,499)	(596,089)	(109,536)
Profit before taxation		1,249,026	2,517,785	2,573,574	4,684,541
Taxation	12	(492,734)	(731,214)	(988,974)	(1,548,594)
Profit after taxation		756,292	1,786,571	1,584,600	3,135,947
Earnings per share - basic					
and diluted		Rs. 9.46	Rs. 22.34	Rs. 19.82	Rs. 39.22

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive Officer

Director

CONDENSED INTERIM CASH FLOW STATEMENT

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

	Note	December 31, 2011 (Rupees in	Dcecember 31, 2010 thousand)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations Income tax paid Decrease / (Increase) in long term loans and deposits Payment made to pension fund Post retirement medical benefits paid Net cash (used in) / from operating activities	13	152,513 (888,846) 69 (6,193) (8,393) (750,850)	4,261,160 (666,408) (1,317) - (5,989) 3,587,446
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment Purchase of intangible asset Proceeds from disposal of property, plant and equipment Return on treasury bills received Dividend received on NIT units Interest received on balances with banks Net cash from investing activities		(52,648) (489) 487 452,833 - 381,509 781,692	(129,597) - 4,163 189,376 13,889 755,492 833,323
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of the period Exchange gain on foreign currency bank account Cash and cash equivalents at end of the period	14	(1,984,898) (1,954,056) 17,888,486 - 15,934,430	(1,581,176) 2,839,593 17,571,298 19 20,410,910

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive Officer

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE HALF YEAR ENDED DCEMBER 31, 2011 (UNAUDITED)

	Share Capital			Capital Reserves Revenue Reserves		Special	Total
	Issued, subscribed and paid-up	Capital compensation reserves	Exchange equalisation reserve	General reserve	Unappro- priated profit	Reserve (Note 7.1)	
			(R	upees in thousar	nd) ———		
Balance as at July 1, 2010	799,666	10,142	4,117	11,588,000	4,024,986	3,211,062	19,637,973
Final dividend for the year ended June 30, 2010 - Rs. 20 per share	-	-	-	-	(1,599,331)	-	(1,599,331)
Transfer to general reserve	=	-	=	2,400,000	(2,400,000)	-	-
Profit for the half year ended December 31, 2010	-	-	-	-	3,135,947	-	3,135,947
Balance as at December 31, 2010	799,666	10,142	4,117	13,988,000	3,161,602	3,211,062	21,174,589
Profit for the half year ended June 30, 2011	-	-	-	-	3,432,586	-	3,432,586
Profit after tax from fuel refinery operations transferred to special reserve	-	-	-	-	(658,006)	658,006	-
Balance as at July 1, 2011	799,666	10,142	4,117	13,988,000	5,936,182	3,869,068	24,607,175
Final dividend for the year ended June 30, 2011 - Rs. 25 per share	_	_	_	_	(1,999,164)	_	(1,999,164)
Transfer to general reserve	-	-	-	3,900,000	(3,900,000)	-	-
Profit for the half year ended December 31, 2011	-	-	-	-	1,584,600	-	1,584,600
Balance as at December 31, 2011	799,666	10,142	4,117	17,888,000	1,621,618	3,869,068	24,192,611

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive Officer

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

1. LEGAL STATUS AND OPERATIONS

National Refinery Limited was incorporated in Pakistan on August 19, 1963 as a public limited company and its shares are listed on the Karachi, Lahore and Islamabad Stock Exchanges in Pakistan. The registered office of the Company is situated at Plot No. 7-B, Korangi Industrial Area, Karachi, Pakistan.

The Company is engaged in the manufacturing, production and sale of large range of petroleum products. The refinery complex of the Company comprises of three refineries, consisting of two lube refineries, commissioned in 1966 and 1985, and a fuel refinery added to the complex in 1977.

2. BASIS OF PREPARATION

- 2.1 This condensed interim financial information of the Company for the half year ended December 31, 2011 has been prepared in accordance with the requirements of International Accounting Standard (IAS) 34, "Interim Financial Reporting" and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. This condensed interim financial information is being submitted to the shareholders as required by section 245 of the Companies Ordinance, 1984 and the Listing Regulations of the Karachi, Lahore and Islamabad Stock Exchanges.
- 2.2 This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2011.
- 2.3 The accounting policies adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the preceding annual financial statements of the Company for the year ended June 30, 2011.

3. ACCOUNTING ESTIMATES, JUDGMENTS AND FINANCIAL RISK MANAGEMENT

- 3.1 The preparation of interim financial information requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts. Actual results may differ from these judgements, estimates and assumptions.
 - However, management believes that the change in outcome of judgements, estimates and assumptions would not have a material impact on the amounts disclosed in this condensed interim financial information.
- 3.2 Judgments and estimates made by the management in the preparation of this condensed interim financial information are the same as those that were applied to the financial statements as at and for the year ended June 30, 2011.
- 3.3 The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended June 30, 2011.

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

		December 31, 2011	December 31, 2010
4.	PROPERTY, PLANT AND EQUIPMENT	(nupees iii	thousand)
	Additions made during the period: Building on leasehold land Oil terminal Processing plant and storage tanks Pipelines Water power and other utilities Vehicles Furniture and fixtures Computers and other related accessories Office and other equipments	1,080 37,497 70,113 14,566 3,535 - 655 3,596 17,237	1,035 217 103,794 - 112,226 1,319 291 546 9,029
		148,279	228,457
4.4	Written down value of assets disposed off during the period: Vehicles Office and other equipments	272 12 284	1,096 27 1,123
4.1	During the period, capital work-in-progress amounting to Rs. 136.8 was transferred to operating assets.	5 million (2010: F	is. 217.8 million)
5.	LONG TERM INVESTMENT	December 31, 2011 (Rupees in	June 30, 2011 thousand)
	Investment in related party (unlisted) - available for sale Anoud Power Generation Limited 1,080,000 (June 30, 2011: 1,080,000) Ordinary shares of Rs.10 each, Equity held 9.09% as at December 31, 2011 and June 30, 2011 Less: Provision for impairment	10,800 (10,800)	10,800 (10,800)
6.	STOCK-IN-TRADE		
	As at December 31, 2011 stock of raw material has been writt (June 30, 2011: Rs. 207.45 million) and finished goods by Rs. Rs. 115.96 million) to arrive at its net realisable value.		
7.	RESERVES	December 31, 2011 (Rupees in	June 30, 2011 thousand)
	Capital reserves	14,259	14,259
	Revenue reserves - General reserve	17,888,000	13,988,000
	- Unappropriated profit	1,621,618	5,936,182 19,924,182
	Special reserve - note 7.1	3,869,068	3,869,068 23,807,509

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

7.1 As per the Import Parity Pricing formula, effective from July 1, 2002 certain refineries including the Company have been directed to transfer from their net profit after tax for the year from fuel refinery operations, an amount in excess of 50% of the paid-up share capital, as on July 1, 2002 attributable to fuel segment, to offset against any future losses or to make investment for expansion or up-gradation and is therefore not available for distribution.

However, Ministry of Petroleum and Natural Resources through its circular dated October 14, 2010 directed the refineries not to adjust the operational losses against the special reserves.

December 31,	June 30,
2011	2011
(Rupees in t	housand)

8. TRADE AND OTHER PAYABLES

Creditors

Government of Pakistan	2,336,299	2,282,216
Other trade creditors		
Related parties	132,694	2,878
Other trade creditors	26,477,597	23,426,827
	28,946,590	25,711,921
Mark-up accrued on unsecured custom duty overdue	310,264	310,264
Accrued liabilities	527,415	656,946
Advance from customers	239,873	275,037
Unclaimed dividend	68,603	54,337
Sales tax payable	1,508,830	1,940,962
Excise duty and petroleum development levy	764,703	163,924
Other liabilities	361,763	286,779
	32,728,041	29,400,170

9. CONTINGENCIES AND COMMITMENTS

9.1 Contingencies

There has been no significant change in contingencies since the issuance of last annual financial statements for the year ended June 30, 2011 except as follows:

- a) The Company has raised claims to certain Oil Marketing Companies (OMCs) in respect of interest on late payments against receivables aggregating to Rs. 4.38 billion (June 30, 2011: Rs. 3.60 billion). However, these have not been recognised in the financial information as these have not been acknowledged by the OMCs:
- b) Claims not acknowledged by the company as debt amounted to Rs. 3.10 billion (June 30, 2011: Rs. 2.89 billion). These include claims accumulating to Rs. 2.69 billion (June 30, 2011: Rs. 2.68 billion) in respect of late payment surcharge claimed by a crude oil supplier; and
- c) Outstanding counter guarantees at the end of the period amounted to Rs. 305.21 million (June 30, 2011: Rs. 291.26 million).

9.2 Commitments

- a) Commitments for capital expenditure as at December 31, 2011 amounted to Rs. 1,279.58 million (June 30, 2011: Rs. 81.97 million); and
- b) Outstanding letters of credit at the end of the period amounted to Rs. 16.50 billion (June 30, 2010: Rs. 11.74 billion).

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

		Quarte	r ended	nded Half year en	
		December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010
10.	GROSS SALES		(Rupees	in thousand) ———	
	Local	47,533,831	36,089,132	84,169,299	71,673,271
	Export	5,356,201	6,095,977	12,515,607	11,780,046
		52,890,032	42,185,109	96,684,906	83,453,317
11.	TRADE DISCOUNTS, TAXES, DUTIES AND LEVIES				
	Trade discounts	270,687	180,069	571,394	345,988
	Sales tax	6,556,455	5,243,828	11,505,779	10,315,305
	Excise duty	403,717	347,782	633,291	627,282
	Petroleum development levy	1,600,970	2,074,982	2,308,576	4,436,653
		8,831,829	7,846,661	15,019,040	15,725,228
12.	TAXATION				
	Current	436,743	750,016	942,789	1,580,162
	Deferred	55,991	(18,802)	46,185	(31,568)
		492,734	731,214	988,974	1,548,594
				December 31, 2011	December 31, 2010
				(Rupees in	thousand)
13.	CASH GENERATED FROM OPERATION	ONS			
	Profit before taxation			2,573,574	4,684,541
	Adjustment for non cash charges and	d other items:			
	Depreciation and amortisation			140,487	132,149
	Provision for gratuity			5,313	4,968
	Provision for post retirement medical	benefits		14,852	16,699
	Provision for pension	-11		42,690	40,285
	Provision for slow moving and obsole spares and chemicals	ele slores		16,450	6,652
	Return / Interest on bank deposits			(386,392)	(833,899)
	Return on treasury bills			(354,548)	(233,660)
	Gain on disposal of property, plant a	ınd equipment		(203)	(3,040)
	Gain on re-measurement of fair value			()	(-,,
	of open ended mutual fund units			-	(20,062)
	Dividend income on NIT units			-	(13,889)
	Exchange gain on foreign currency b			-	(19)
	(Increase) / Decrease in working cap	ital - note 13.1		(1,899,710)	480,435
				152,513	4,261,160

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

December 31, December 31, 2011 2010 (Rupees in thousand)

13.1 (Increase) / Decrease in working capital

(Increase) / Decrease in current assets

Stores, spares and chemicals	(90,422)	(216,086)
Stock-in-trade	(3,841,219)	(7,719,046)
Trade debts	(1,196,285)	2,479,601
Loans and advances	(12,697)	(2,161)
Deposits and prepayments	(123,510)	(48,803)
Other receivables	45,405	612,780
Tax refunds due from Government - Sales tax	-	62,028
	(5,218,728)	(4,831,687)

Increase in current liabilities

Trade and other payables	3,313,605	5,204,050
Provisions	5,413	108,072
	(1,899,710)	480,435

December 31, December 31, 2011 2010 (Rupees in thousand)

14. CASH AND CASH EQUIVALENTS

In hand

With banks on:

- current accounts
- savings accounts
- deposit accounts local currency note 14.1
- deposit account foreign currency (2010: US \$ 61 thousand)

Short term investment in treasury bills

500	500
170,590 4,947,428 9,915,302	41,196 4,473,713 11,971,689
15,033,320	5,190 16,491,788
900,610	3,918,622 20,410,910

14.1 Includes Rs. 1.12 billion (June 30, 2011: Rs. 1.06 billion) in respect of deposits placed in 90 days interest-bearing accounts consequent to various directives of Ministry of Petroleum & Natural Resources on account of amounts withheld along with related interest earned thereon.

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

15. TRANSACTIONS WITH RELATED PARTIES

15.1 Significant related party transactions are:

		Quarter ended		Half year ended			
		December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010		
			(Rupees in	thousand) ———	usand) ————		
Nature of relationship	Nature of transactions						
Associated companies	Sale of petroleum products	23,950,801	12,919,402	44,612,559	23,830,832		
	Rental income	1,000	922	2,018	1,861		
	Hospitality charges	2,683	2,619	5,383	5,149		
	Handling income	28,263	21,480	62,007	49,496		
	Trade discounts and						
	commission on sales	518,328	388,578	1,006,924	727,761		
	Reimbursement of expenses	875	1,008	1,098	1,217		
	Purchase of petroleum						
	products	3,415	4,721	7,578	9,458		
	Dividend paid	1,019,574	815,659	1,019,574	815,659		
	Sales of stores	-	-	-	1,727		
Post employment staff							
benefit plans	Contributions	41,101	39,362	82,278	78,814		
Others	Purchase of electricity	188,145	233,657	489,032	452,399		
	Rental income	146	133	287	261		
Key management							
personnel							
compensation	Salaries and other						
•	employee benefits	12,911	8,651	22,684	14,420		
	Post employment benefits	1,047	707	2,227	1,396		
	Director's Fees	606	687	1,567	1,977		
		14,564	10,045	26,478	17,793		

15.2 The related party status of outstanding balances as at December 31, 2011 is included in trade debts, other receivables and trade and other payables.

FOR THE HALF YEAR ENDED DECEMBER 31, 2011 (UNAUDITED)

16. SEGMENT INFORMATION

The financial information regarding business segments is as follows:

	FUEL		LUBE		TOTAL	
	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010	December 31, 2011	December 31, 2010
			(Rupees in	— (Rupees in thousand) —		
Segment Revenue Sales to external customer - local (net of discounts,						
taxes, duties and levies)	49,612,273	39,854,099	19,537,986	16,093,944	69,150,259	55,948,043
- export	11,200,331	9,517,046	1,315,276	2,263,000	12,515,607	11,780,046
	60,812,604	49,371,145	20,853,262	18,356,944	81,665,866	67,728,089
Inter segment sales	19,396,618	14,961,339	_	_	19,396,618	14,961,339
Elimination of inter segment sales	-	-	-	-	(19,396,618)	(14,961,339)
Net sales	80,209,222	64,332,484	20,853,262	18,356,944	81,665,866	67,728,089
Segment results after tax	(120,419)	457,347	1,705,019	2,678,600	1,584,600	3,135,947
	FUEL		LUBE		TOTAL	
	December 31, 2011	June 30, 2011	December 31, 2011	June 30, 2011	December 31, 2011	June 30, 2011
			— (Rupees in thousand) —		50,000,040	FF 40 4 F00
Segment assets Unallocated assets	35,534,285	33,787,945	22,768,761	21,346,617	58,303,046 1,458,330	55,134,562 1,559,697
Total assets as per						
balance sheet	35,534,285	33,787,945	22,768,761	21,346,617	59,761,376	56,694,259
Segment liabilities	31,148,301	27,904,406	2,241,955	2,104,296	33,390,256	30,008,702
Unallocated liabilities	-	-	-	-	2,178,509	2,078,382
Total liabilities as per						
balance sheet	31,148,301	27,904,406	2,241,955	2,104,296	35,568,765	32,087,084

17. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on January 28, 2012.

Chief Executive Officer

Director





National Refinery Limited

7-B, Korangi Industrial Area, Karachi-74900, Pakistan. UAN: 111-675-675 Fax: 92-21-35054663 www.nrlpak.com E-mail: info@nrlpak.com